













Management Analysis

2014 Q3 RESULTS



Colexon Energy AG - November 18, 2014

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Key events

Q3'14 realisations



Date	Event
19.08.2014	Issuance of € 1.5mio option loan with 12 months maturity and fixed rate of 3%
19.08.2014	Completion of the re-location of the Astenhof rooftop installation (3MWp)
02.09.2014	Acquisition and immediate re-financing of solarpark Pflugdorf (4.4 MWp)
09.09.2014	Date of acquisition of Colexon Energy AG after registration of the capital increase in the Commercial Register
29.09.2014	Capital Markets Presentation 2014-'16
30.09.2014	Refinancing of the Kettershausen plant

Opening remarks

Consolidation perimeter



- 7C Solarparken NV fully consolidated for the full year
- Colexon Energy AG entered into the P&L as from 09.09.2014
- Pflugdorf park (4.4 MWp) entered into the P&L as from 02.09.2014
- De-consolidation of Italian operations included under JV Solar SRL
 - Although Colexon holds a legal interest in JV Solar SRL of 70%, the economic interest amounts only to 50% and the statutory articles as well as the joint venture agreement do not provide control under IFRS 11 for 2014 nor under IAS 28 for previous years.
 - Therefore JV Solar SRL has been restated under the equity method as from founding the company in 2010.
 - JV Solar (100%) holds 4x1MWp across Italy, and is planned to generate annual EBITDA of € 1.4mio and annual net cash flow of € 0.9mio and has project loans of € 9.3mio (31.12.2014)



The decision to exclude JV Solar from the consolidation perimeter has theoretically a direct effect on the guidance (which included 50% of their respective EBITDA, debt and cash flow) but nevertheless we decide to reiterate our EBITDA and CFPS guidance given a strong outlook for savings, optimisation and growth.

First nine-months 2014 P&L



Results are distorted through the purchase price allocation

			jan-sep/13	Δ 2013
IFRS in € mio	Consolidated	Comment	2013	<u>%</u>
Devenues	40.0	Alexant avaluation and disting	0.2	20.40/
Revenues	12,0	Almost exclusively power production	9,3	28,4%
Other income	6,9	incl. badwill	1,3	411,5%
Opex incl cost of sales	-2,0		-2,5	-22,6%
EBITDA	16,9		8,1	108,0%
EBITDA margin		EBITDA margin 7CSP nv: 89,0% in 2014	87,2%	
Amortisation	-4,5		-3,7	21,2%
EBIT	12,4		4,4	180,4%
Interest income	1,5	Capital gain on own Colexon shares	0,0	n.r.
Interest expenses	-2,6		-2,6	-1,0%
Taxes	-0,3	Non-cash / changes in deferred taxes	-0,1	n.r.
Minorities	-0,1		0,0	141,0%
Net profit	10,9		1,7	552,8%

Note:

These figures include nine-months results for 7C Solarparken NV and one month for Colexon Energy AG (09.09.2014 – 30.09.2014). Comparative figures for 2013 include only 7C Solarparken NV.

EBITDA improves from € 8.1mio to € 16.9mio, but it includes positive effects related to the Purchase Price Allocation of the reverse acquisition of Colexon and the investment in the Pflugdorf park.

First nine-months 2014 P&L



Pro-forma accounts include 9 months of "old" Colexon

			jan-sep/13	Δ 2013
in € mio	Consolidated	Comment	2013	%
Revenues	19,4	Almost exclusively power production	9,3	108,1%
Other income	4,7	incl. badwill & revaluations	1,3	247,0%
Opex	-7,4	Incl. one-time costs	-2,5	189,6%
EBITDA	16,7		8,1	105,7%
EBITDA margin	86,2%	EBITDA margin 7CSP nv: 89,0% in 2014	87,2%	
Amortisation	-6,4		-3,7	74,1%
EBIT	10,3		4,4	132,0%
Interest income	1,5	Book gain on own Colexon shares	0,0	n.r.
Interest expenses	-5,1		-2,6	93,3%
Taxes	-0,8	Non-cash / changes in deferred taxes	-0,1	n.r.
Minorities	-0,1		0,0	141,0%
Net profit, part group	5,8		1,7	247,6%

Note:

These figures include nine-months results for 7C Solarparken NV and nine months for Colexon Energy AG (01.01.2014 – 30.09.2014). Comparative figures for 2013 include only 7C Solarparken NV.

EBITDA on pro-forma basis increased to € 16.7mio. Aside from badwill and revaluation effects, these figures also include one-time expenses incurred in the first nine-months at the side of "old" Colexon

First nine-months 2014 P&L





<u>in</u> € mio	Consolidated	Comment
EBITDA	16,7 -1,9	> guidance FY'14: € 13,4mio
One-off items (1) + (2)	-1,9	
1. "Other income" (1)	-4,0	
_ Old receivable cash-in	-0,3	
_ Badwill	-6,7	From purchase price allocations Pflugdorf and Colexon transaction
_ Revaluation Colexon assets/liabilities	3,0	
2. "Opex" (2)	2,2	
_ Astenhof relocation	1,3	
_ Lay-offs / restructuring	0,4	Personnel reductions
_ Merger transaction costs	0,5	Business combination expenses
Clean EBITDA	14,8	> guidance FY'14: € 15,4mio

Note:

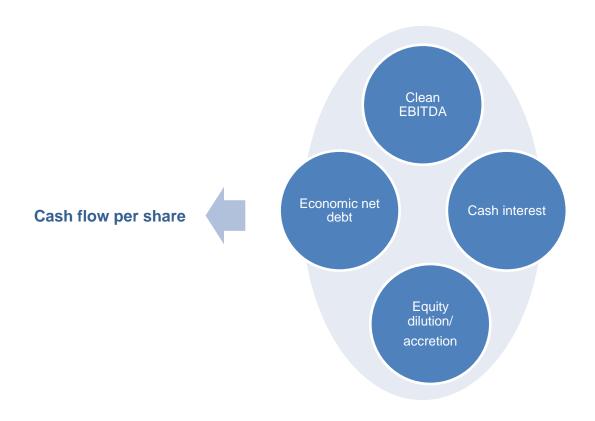
(*): Guidance provided in the Capital Markets Presentation, Sep ,14

Clean EBITDA for the first nine-months (including nine-months of Colexon Energy AG) rose to € 14.8mio. Guidance for the full year was set at € 15.4mio but still included 50% of the JV in Italy which has been de-consolidated and now is accounted under the equity method.

Cash flow per share

Key performance indicator of the group





Net cash flow = Clean EBITDA - cash interests paid - Taxes paid

Cash flow per share





in € mio	Consolidated	Comment
Clean EBITDA	14,8	> guidance FY'14: € 15,4mio
- Cash interests	-5,1	
- Taxes paid	0,0	P&L taxes are deferred
= Net cash flow	9,7	
/Outstanding shares	33,6	mio shares
CFPS	0,29	> guidance FY'14: € 0,26/share

Note:

(*): Guidance provided in the Capital Markets Presentation, Sep ,14

Cash flow per share € 0.29 in the first nine months, but anticipated to drop slightly for the full year due to seasonally thin EBITDA in Q4 and hefty year-end cash interest payments.

Balance sheet 30.09.2014

Overview consolidation, IFRS



	Consolidated			7CSP NV	Δ 2013
IFRS in € mio	30.09.2014	Breakdown	Comment	31.12.2013	%
Long-term Assets	195,6	85%		100,9	94%
Solarparks	177,4	77%	Amortised values	92,3	92%
Land & buildings	3,6	2%	Reflects PV Estate properties	0,2	1857%
Participations	1,5	1%	Value of 50% stake in Italian JV (4 x 1 MWp)	1,8	-17%
Others	13,1	6%	Mainly deferred tax assets	6,6	97%
Short-term assets	33,5	15%		11,1	201%
Receivables	6,3	3%		0,7	810%
Cash	22,5	10%	Half reflects restricted cash	9,4	139%
Others	4,7	2%	Mainly accruals	1,0	369%
Total assets	229,1	100%		112,0	104%
Equity	41,1	18%	Reconciliation of business combination	22,4	84%
Long-term liabilities	167,0	73%		81,2	106%
Long-term financial debt	141,0	62%	Market value of debt > economic debt	72,7	94%
Provisions	10,1	4%	Provisions for demolition of parks, risks & warranties	2,5	300%
Others	15,9	7%	Mainly deferred tax liabilities	6,1	163%
Short-term liabilities	21,0	9%		8,4	150%
Payables	4,3	2%		0,7	498%
Short-term financial debt	11,5	5%	Market value of debt > economic debt	7,1	62%
Others	5,2	2%		0,6	780%
Total liabilities	229,1	100%		112,0	104%

Balance sheet of € 229.1 mio built upon long-life assets. An increase of 104% versus year-end 2013

Balance sheet 30.09.2014





in € mio	7CSP	Colexon	30.09.2014	Comment
ECONOMIC DEBT (a)	90,2	59,9	150,1	Nominal values of debt to be reimbursed
Germany	77,8	57,0	134,8	
Belgium	9,4	-	9,4	
France	2,9	-	2,9	
Italy	-	2,9	2,9	
+ Value of swaps	-	3,4	3,4	Market value differences of loans with swap rate
+ Valuation changes	-0,4	-0,7	-1,1	Market value differences of other loans
= Financial debt IFRS	89,8	62,6	152,4	
Long-term	82,2	58,8	141,0	
Short-term	7,6	3,9	11,5	
CASH POSITION (b)	12,2	10,2	22,5	
				Mainly DSRA that becomes free after full repayment of
Restricted cash	6,7	4,1	10,8	loan
Available liquidity	5,5	6,2	11,7	Usable for operations/investments/debt repayments
=> Net economic debt (a-b)	77,9	49,7	127,6	

Net economic debt € 127.6 mio excludes the value of own shares and the equity participation of 50% in the Italian JV which holds 4x1MWp.

Corporate agenda 2014



Date	Event
25.11.2014	Management will present at the Eigenkapital Forum in Frankfurt
12.12.2014	Extraordinary General Meeting to be held as from 10h CET in the Mercure Hotel in Belfortstraße 9, 50668 Köln.
	The General Meeting will decide on :
	✓ Change of corporate seat from Hamburg to Bayreuth.
	✓ Change of corporate name from Colexon Energy AG into 7C Solarparken AG
	✓ Appointment of KPMG as new auditor
	✓ Cancellation of own shares, previously held by 7C Solarparken NV in Colexon Energy AG
	✓ Authorisation to buy back shares up to 10% of issued capital
	✓ Introduction of an allowed capital
31.12.2014	Expiration date for the owners of the Option Loans to exercise their options at € 1.56/share. As from 01.01.2015, the exercise price is lifted to € 1.76/share